

NGO TRANSMISSION, INC.

Capacity Information

Overview

NGO Transmission, Inc. (NGO Transmission) is an interstate natural gas pipeline and storage company certificated by and subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC). Facilities operated by NGO Transmission consist of approximately 155 miles of pipeline and three connected storage fields. The facilities were developed primarily to transport and store natural gas on behalf of National Gas and Oil Cooperative (NGO Cooperative), an affiliated local distribution company that supplies gas to consumers in southeastern Ohio.

Capacity Allocation

All of NGO Transmission's firm transportation and storage capacity has been allocated to NGO Cooperative as No Notice Service (NNS). Interruptible transportation and storage services may be available from time to time, and NGO Cooperative periodically releases capacity to other entities, including to affiliates (NGO Development Corporation and Producers Gas Sales, Inc.)

The allocation of firm and interruptible capacity, as well the consummation of capacity release transactions, is governed by a tariff accepted by FERC and located on NGO Transmission's website. NGO Transmission has been granted a conditional waiver of a FERC standard requiring capacity to be allocated *via* an interactive website. Instead, NGO Transmission maintains a list of entities that have requested to be notified when firm capacity becomes available, for example, capacity that NGO Cooperative seeks to release. To be included on that list, please contact:

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Capacity Statistics

Design Capacity

- Transportation: 76,773 MMBtu/d
- Storage
 - Working Gas: 2,214,500 MMBtu
 - Withdrawal Rate: 43,260 MMBtu/d

Allocation of Firm Capacity

- Shipper: National Gas and Oil Cooperative
- Shipper Type: local distribution company
- Affiliated: Yes
- Contract Number: 100
- Rate Schedule: No Notice Service (NNS)
- Effective Date: November 22, 2003
- End Date: December 31, 2018
- Contract Quantity
 - Transportation: 76,733 MMBtu/d
 - ♦ Receipt Point: CNG Station (5,150 MMBtu/d)
 - ♦ Receipt Point: Spratt Station (3,279 MMBtu/d)
 - ♦ Receipt Point: TET Station 062 (11,784 MMBtu/d)
 - ♦ Receipt Point: TET Station 095 (5,300 MMBtu/d)
 - ♦ Receipt Point: TET Station 73225 (8,000 MMBtu/d)
 - Storage: 2,214,500 MMBtu (working)
 - ♦ Field: Perry (22,660 MMBtu/d withdrawal)
 - ♦ Field: Zane (15,450 MMBtu/d withdrawal)
 - ♦ Field: Muskie (5,150 MMBtu/d withdrawal)
- Rate: NNS - Negotiated Monthly Reservation Rate (\$6.5900/Dth)

Unsubscribed Firm Capacity: 0 MMBtu/d

Capacity Allocation Log

<i>Shipper</i>	<i>Type</i>	<i>Affiliate</i>	<i>Contract Number</i>	<i>Rate Schedule</i>	<i>Effective Date</i>	<i>End Date</i>
National Gas and Oil Cooperative	LDC	Yes	100	NNS	11/22/03	12/31/18
Producers Gas Sales, Inc.	Marketer	Yes	200	ITS	11/22/03	12/31/18
			300	ISS	11/21/18	11/21/23